


# ACER

 Agency for the Cooperation  
of Energy Regulators

 Comisión  
Nacional  
de Energía

 COMMISSION  
DE RÉGULATION  
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## Update on status and implications of NWE intraday project

6<sup>th</sup> Stakeholder Group meeting SW region  
25 October 2012

Some key milestones and accountabilities have not been respected

- September 2011: High-level agreement between EuroPEX and ENTSO-E that the ID solution will build upon an ELBAS-like technology
- April 2012: Announcement by Nordpool that the ELBAS platform will require important developments to deal with the CWE requirements
- June 2012: Official disagreement among PXs on the way to select the ID platform
- July 2012: High level meeting between ACER and the CEOs of some PXs

## Tender for the selection of the ID platform

- PXs (led by APX-ENDEX, EPEX, GME, NPS, OMIE, OTE) considered but did not reach agreement on a rapid RfI to prospective suppliers for the ID platform. Instead, they have proposed to conduct a tender to select a system.
- ACER has sought assurance that tender is able to deliver a solution by end Q1 2013. ACER requested clarification on the process and frequent updates on progress with the tender.
- PXs were asked to present the result of the tender for the ID platform in the next FF. PXs presented their planning to select a provider before the end of the year.

## Implications for the SW region

- Substantial delay in the NWE project have consequently delayed the neighbouring regions which are dependent on the continuous intraday solution developed in NWE.
- Nevertheless, TSOs and PXs of the SW region are working to facilitate the combination of intraday continuous CB trade with implicit auctions.
- The RCC encourages TSOs and PXs of the SW region to participate as much as possible in the NWE intraday project so as to prepare the implementation of intraday continuous CB trade.

# Thank you for your attention!

